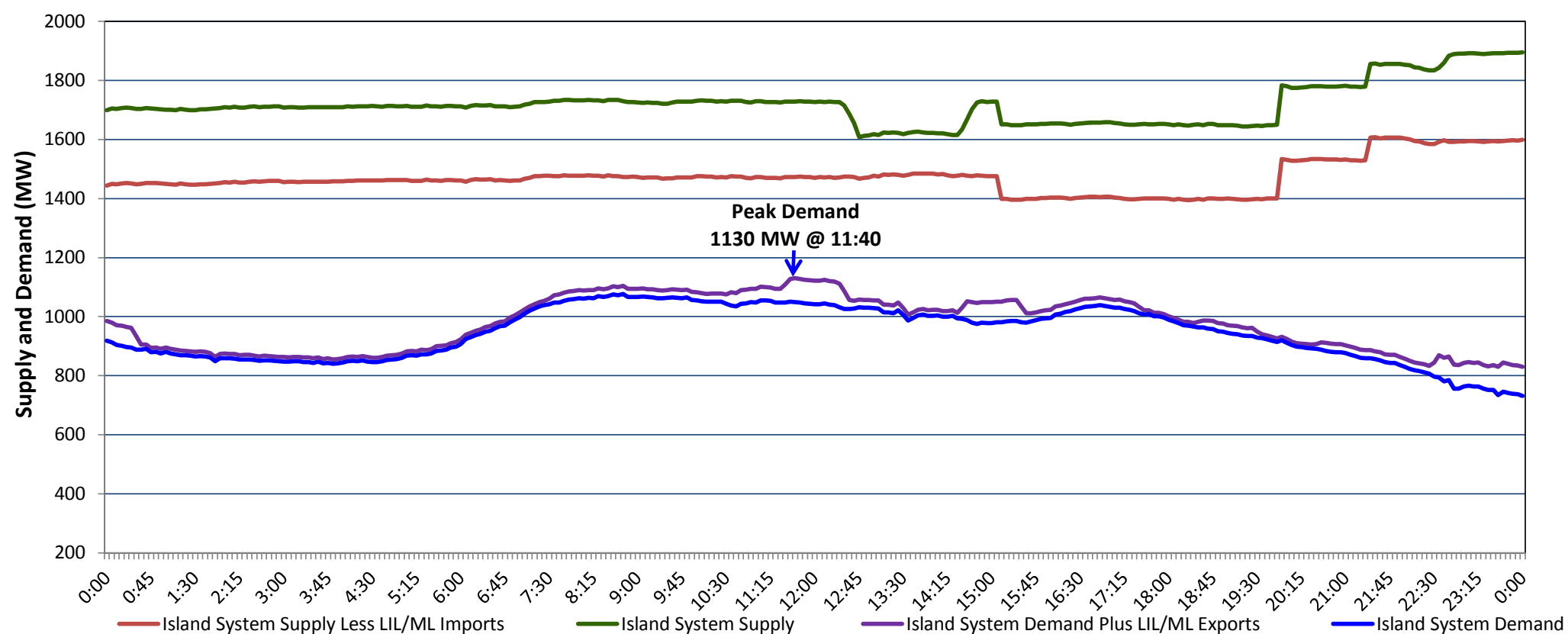


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, November 22, 2021

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, November 19, 2021



Supply Notes For November 19, 2021

- 1,2
- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
 B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
 C As of 0830 hours, November 12, 2021, Holyrood Unit 2 unavailable (170 MW).
 D **At 1503 hours, November 19, 2021, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).**
 E **At 1954 hours, November 19, 2021, Holyrood Unit 3 available at 135 MW (150 MW).**
 F **At 2120 hours, November 19, 2021, Bay d'Espoir Unit 2 available (76.5 MW).**

Section 2 Island Interconnected Supply and Demand

Sat, Nov 20, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,899	MW		Saturday, November 20, 2021	9	2	1,165	1,072
NLH Island Generation: ^{4,8}	1,260	MW		Sunday, November 21, 2021	-1	0	1,290	1,195
NLH Island Power Purchases: ⁶	120	MW		Monday, November 22, 2021	0	1	1,125	1,032
Other Island Generation:	220	MW		Tuesday, November 23, 2021	2	5	1,160	1,067
ML/LIL Imports:	299	MW		Wednesday, November 24, 2021	7	7	1,045	953
Current St. John's Temperature & Windchill:	8 °C	N/A	°C	Thursday, November 25, 2021	9	8	1,055	963
7-Day Island Peak Demand Forecast:	1,290	MW		Friday, November 26, 2021	8	8	1,010	918

Supply Notes For November 20, 2021

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Nov 19, 2021	Actual Island Peak Demand ⁸	11:40	1,130 MW
Sat, Nov 20, 2021	Forecast Island Peak Demand		1,165 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).